

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, January 2013**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	872	38,034	128,674	14,716	34,857	217,153	7,005
Alaskan .....	--	--	--	--	--	17,012	549
Lower 48 States .....	--	--	--	--	--	200,141	6,456
Imports (PAD District of Entry) .....	30,340	60,362	114,499	10,494	30,836	246,531	7,953
Commercial .....	30,340	60,362	114,499	10,494	30,836	246,531	7,953
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	-160	21,932	-17,321	-4,451	--	--	--
Adjustments <sup>1</sup> .....	3,352	-10,742	11,076	-1,858	1,597	3,427	111
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	2,062	2,376	7,879	994	-95	13,216	426
Commercial .....	--	--	7,342	--	--	12,679	409
SPR .....	--	--	537	--	--	537	17
Refinery Inputs .....	32,324	105,564	228,733	17,907	67,119	451,647	14,569
Exports .....	19	1,646	317	--	267	2,248	73
<b>Ending Stocks</b>							
Total .....	10,319	117,915	869,687	19,208	56,337	1,073,466	--
Commercial .....	10,319	117,915	173,882	19,208	56,337	377,661	--
Refinery .....	8,715	12,667	45,507	2,672	25,018	94,579	--
Tank Farms and Pipelines .....	1,472	101,273	109,645	12,802	26,221	251,413	--
Cushing, Oklahoma .....	--	51,828	--	--	--	51,828	--
Lease .....	132	3,975	18,730	3,734	633	27,204	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,465	4,465	--
SPR .....	--	--	695,805	--	--	695,805	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	64.8	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	38.4	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	97	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	30,340	60,362	114,499	10,494	30,836	246,531	7,953
PAD District of Processing .....	30,163	60,138	116,168	9,226	30,836	246,531	7,953

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.